## Key Indices

| | Prev Close | 1D % | 1W % | 1M % | YTD % |
|---|---|---|---|---|---|
| DJIA | 52,498.6 | (0.3) | (1.1) | 2.5 | 9.2 |
| S&P 500 | 7,515.3 | (0.8) | (0.3) | 1.1 | 9.8 |
| FTSE 100 | 10,498.3 | 0.0 | (1.4) | 0.3 | 5.7 |
| AS30 | 9,003.0 | (0.0) | (0.4) | (0.0) | (0.2) |
| CSI 300 | 4,695.4 | (1.8) | (3.0) | (1.7) | 1.4 |
| FSSTI | 5,470.3 | 0.0 | 4.0 | 8.8 | 17.7 |
| HSCEI | 8,066.0 | 0.3 | 3.2 | (3.7) | (9.5) |
| HSI | 24,213.7 | 0.2 | 2.5 | (2.0) | (5.5) |
| JCI | 6,037.8 | 1.9 | 2.1 | 0.5 | (30.2) |
| KLCI | 1,698.4 | 0.4 | 0.9 | 0.9 | 1.1 |
| KOSPI | 6,806.9 | (8.9) | (15.5) | (16.2) | 61.5 |
| Nikkei 225 | 67,242.7 | (1.9) | (3.6) | 1.9 | 33.6 |
| SET | 1,627.9 | 0.4 | 0.7 | 2.2 | 29.2 |
| TWSE | 45,380.5 | 0.1 | (2.5) | 2.7 | 56.7 |
| BDI | 2,960.0 | 0.5 | 5.8 | 8.5 | 57.7 |
| CPO (RM/mt) | 4,450.0 | 0.0 | (0.5) | (0.4) | 13.1 |
| Brent Crude (US$/bbl) | 83.3 | 9.6 | 15.7 | (4.6) | 36.9 |

*Source: Bloomberg*

## Corporate Events

| | Venue | Begin | Close |
|---|---|---|---|
| Analyst Marketing on 2H Thai Strategy and Healthcare Sector Presentation | Malaysia | 13 Jul | 15 Jul |
| Virtual Post-Results Meeting with ASL Marine Holdings Ltd (ASL SP) | Singapore | 21 Jul | 21 Jul |

## Corporate & Macro Calendar

| Economic Indicator/Event | Country/Region | Date |
|---|---|---|
| CPI | Malaysia | 17 Jul |
| 2Q GDP | Malaysia | 17 Jul |
| Trade Figures | Malaysia | 20 Jul |
| Foreign Reserves | Malaysia | 22 Jul |

Please click on the page number to move to the relevant page

## Top Stories

**Company Update** | Yinson Holdings (YNS MK/**BUY**/RM1.92 /Target: RM2.40) Page 2

Contrary to the IFRS accounts revealed in Jun 26, the Enterprise Reporting disclosure shows a lower-than-expected profit in 1QFY27. Yinson Production attributed the increased opex to higher tender costs, which may reflect changes in the FPSO bidding environment. Although we cut FY27F-29 earnings forecasts by 17%/24%/16% respectively, we believe Yinson Holdings will be able to adapt. As long as its project execution remains better than its peers, we retain BUY, with SOTP-based target price adjusted to RM2.40 (from RM2.75).

## Market Spotlight

Page 5

- The FBMKLCI increased 6.95pt (+0.58%) to close at 1,698.44 yesterday following late buying in index-linked counters.
- US stocks were lower after the close on Monday, as losses in the technology, industrials and consumer goods sectors led shares lower.

## Technical Analysis

**FBMKLCI, FCPO & FKLI Index Outlook** Page 6

**Traders' Corner** Page 8

**Ancom Nylex | ANCOMNY MK**
Trading Buy Range: RM0.87-0.875

**Awanbiru Technology | AWTC MK**
Trading Buy Range: RM0.25-0.28

**CSC Steel Holdings | CSCS MK**
Trading Buy Range: RM1.27-1.28

# Yinson Holdings (YNS MK)

## 1QFY27 ER Review: Higher Cost To Stay Ahead Of Competition

**BUY** (Maintained)

| | |
|---|---|
| Share Price | RM1.92 |
| Target Price | RM2.40 |
| Upside | +25.0% |
| Previous TP | RM2.75 |

**Analyst(s)**
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+603 2147 19888

### Highlights

- **1QFY27 Enterprise Reporting (ER) disclosure reveals cost inflation; profit below expectation.** Contrary to the IFRS accounts revealed in Jun 26, the ER disclosure of Yinson Production's (YP) profit was lower than expected, primarily due to higher opex and depreciation. The ER finance costs have remained consistent since 3QFY26 after FPSO Agogo's first oil. YP attributed the increased opex to higher tender costs, which implies a change in dynamics in the FPSO bidding environment, even though it still remains a contractor market.
- **Value remains strong, driven by superb project execution.** Although we conservatively assume that the higher costs may be structural, resulting in our FY27F-29 earnings forecasts being cut by 17%/24%/16% respectively, we believe Yinson Holdings (YNS) will be able to adapt with new strategic collaborations, as it is already in the same league (execution-wise) as Brazil FPSO giants such as SBM Offshore and Modec. We remain positive on its long-term FPSO value, as long as its project execution remains better than its peers. Retain BUY, with SOTP-based target price adjusted to RM2.40 (from RM2.75).

**YP Results In IFRS And ER Formats**

| Year to 31 Jan (US$m) | -------- IFRS -------- 1QFY27 | 1QFY26 | --------- ER --------- 1QFY27 | 1QFY26 | Comments *For comparison, figures stated for 1QFY27/1QFY26* |
|---|---|---|---|---|---|
| **Revenue** | **250** | **256** | **297** | **236** | ER includes US$6m/nil non-recurring revenue |
| EBIT | 120 | 98 | 110 | 116 | ER operating expenses were US$68m/US$37m |
| EBITDA | 140 | 114 | 193 | 174 | ER sales/admin (SG&A) expense: US$41m/US$28m |
| **Adjusted EBITDA*** | **-** | **-** | **187** | **117** | ER depreciation were US$83m/US$58m |
| Finance costs | (79) | (67) | (93) | (57) | Huge surge due to FPSO Agogo financing post-first oil |
| Associates | 16 | 14 | - | - | AN ER EBITDA/profit: US$42m/US$7m |
| Pre-tax profit | 71 | 57 | 23 | 64 | MQ ER EBITDA/profit: US$47m/US$3m |
| **Reported profit** | **52** | **45** | **4** | **48** | FY26 adjusted EBITDA restated to US$638m |
| **Reported PATAMI** | **46** | **40** | **4** | **44** | Core ER profit for YNS in 1QFY27: US$9m |

** Enterprise Reporting (ER). Effective FY25, YP adopted ER as a complementary disclosure to the statutory International Financial Accounting Standards (IFRS) reporting. Under ER, YP adopted operating lease and apply proportional consolidation based on YP's share in assets. ER profits include progress milestone and bonus incentives for early delivery (for the case of FPSO Agogo), whereas Adjusted ER EBITDA excludes these items.*
*Source: Yinson Holdings (YNS), Yinson Production (YP), UOB Kay Hian*

### Analysis

- **1QFY27 ER profit review: Below expectations.** 1QFY27 ER revenue was lower qoq at US$309m due to lower non-recurring income, despite FPSO charter revenue being higher qoq at US$291m vs US$286m. FPSO opex, SG&A expenses and depreciation on ER-basis surged beyond normal quarterly run-rates, attributable mainly to higher tendering costs. Although we are unable to confirm, we are more inclined to believe the ER format is clearer in showing potentially a structural cost inflation in the FPSO industry, rather than a one-off impact. In contrast, the IFRS disclosure showed a decline in direct costs due to the absence of EPCIC costs after FPSO Agogo's first oil, which led to a yoy boost in gross profit.

**Key Financials**

| Year to 31 Jan (RMm) | 2025 | 2026 | 2027F | 2028F | 2029F |
|---|---|---|---|---|---|
| Net turnover | 7,605 | 5,375 | 4,295 | 4,710 | 4,781 |
| EBITDA | 2,052 | 3,189 | 3,477 | 3,568 | 3,645 |
| Operating profit | 1,675 | 2,812 | 3,032 | 3,086 | 3,198 |
| Net profit (rep./act.) | 1,075 | 771 | 642 | 665 | 759 |
| Net profit (adj.) | 510 | 899 | 642 | 665 | 759 |
| PE | 12.9 | 7.3 | 10.2 | 9.9 | 8.7 |
| P/B | 1.2 | 1.3 | 1.3 | 1.2 | 1.2 |
| EV/EBITDA | 9.9 | 6.4 | 6.2 | 6.6 | 7.1 |
| Dividend yield | 1.6 | 2.6 | 2.6 | 2.6 | 2.6 |
| Net margin | 14.1 | 14.3 | 14.9 | 14.1 | 15.9 |
| Net debt/(cash) to equity | 176.4 | 150.1 | 159.8 | 176.4 | 191.5 |
| Interest cover | 1.2 | 1.8 | 2.0 | 2.0 | 2.1 |
| ROE | 18.2 | 11.6 | 9.6 | 9.8 | 10.9 |
| Consensus net profit | - | - | - | 510 | 579 |
| UOBKH/Consensus (x) | - | - | - | 1.51 | 1.50 |

*Note: Past financials are based on IFRS FL; core profits excluded FL construction effects*
*Source: YNS, Bloomberg, UOB Kay Hian*

### Stock Data

| | |
|---|---|
| **GICS Sector** | Energy |
| **Bloomberg ticker** | YNS MK |
| **Shares issued (m)** | 3,220.4 |
| **Market cap (RMm)** | 6,178.0 |
| **Market cap (US$m)** | 1,506.8 |
| **3-mth avg daily t'over (US$m)** | 4.0 |

### Price Performance (%)

**52-week high/low** RM2.53/RM1.83

| 1mth | 3mth | 6mth | 1yr | YTD |
|---|---|---|---|---|
| (5.0) | (18.9) | (19.7) | (19.0) | (18.6) |

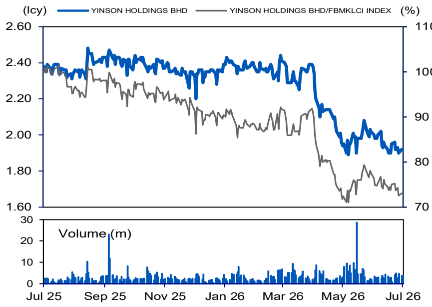
### Major Shareholders

| | % |
|---|---|
| Yinson Legacy | 27.1 |
| EPF | 17.1 |

### Balance Sheet Metrics

| | |
|---|---|
| FY27 NAV/Share (RM) | 1.50 |
| FY27 Net Debt/Share (RM) | 4.58 |

### Price Chart




*Source: Bloomberg*

### Company Description

One of the largest global Floating, Production, Storage and Offloading (FPSO) operators. It has Engineering, Construction, Procurement, Installation and Commissioning (EPCIC) capabilities, and may record EPCIC income under Finance Lease (FL) method, as dictated by the International Financial Accounting Standards (IFRS). It also holds an associate stake in Offshore Support Vessels (OSV). Lately, its FPSO subsidiary Yinson Production (YP), begun adopting Enterprise Reporting (ER), as a complementary disclosure to the statutory IFRS reporting. Under ER, YP adopted operating lease method and applied proportional consolidation based on YP's share in assets.

- **ER financing cost base stable qoq at US$90m-100m.** 1QFY27's ER finance cost is consistent with 3Q/4QFY26 base of US$84m/US$93m (for 4QFY26, normalised after excluding a US$30m deferred cost), reflecting the FPSO Agogo's interest cost post-first oil is no longer capitalised.
- **Significant improvement in debt amortisation.** The short-term repayments for FY27/FY28 horizon are not material and can be easily covered by cash flow generation from the largest FPSO (FPSO Agogo) alone, which is capable of generating EBITDA of US$200m-250m p.a.. This dwarfs even the EBITDA generation of the Brazil FPSOs AN and MQ (US$175m-225m each) and FPSO John Agyekum Kufuor (US$120m-160m). To recap, FPSO Agogo's construction was funded by a US$1.3b multi-tranche loan, backed by a consortium of 13 lenders (led by Standard Chartered) and private investors like Gramecy. The loan had an innovative structure containing three pari-passu tranches with staggering maturities up to FY36 (10 years after first oil).
- **Agogo loan turned fully non-recourse; further optimisation by FY28.** A key condition for all three tranches to turn non-recourse was achieved in 29 May 26, in tandem with receiving the most important final document (certificate of project completion) that represents a successful delivery and operational acceptance. Thereafter YP began to disclose Agogo's balloon repayments, with the first tranche amounting to US$436m in FY29, followed by US$400m in FY30 and US$391m in FY36. YP believes that it will have plenty of debt headroom by FY28 to refinance, prepay the Agogo debt or stagger its corporate bond maturities.
- **Another potential early delivery achievement is underway.** The completion rates for FSO Lac Da Vang (LDV) and FSO Block B was at 82%/26% vs 76%/17% qoq. The target startups are still guided for 4Q26 and 3Q27 respectively, but YP signalled the FSO LDV may have early startup in 3Q26, as the project had a naming ceremony on 24 June 26. FSO Block B had an earlier-than-expected keel laying ceremony on 22 May 26.
- **Higher costs may imply a structural shift in FPSO bidding environment.** YNS's track record and strategy has proved the company is able to deliver on Petrobras-grade scope, placing it in the same league as incumbents SBM Offshore and Modec. Brazil remains the hottest market for new FPSO demand, but this time with a standardised template – with hulls being constructed in China, topside integration at Singapore or Dubai, and hookup commissioning in Brazil itself. Although the FPSO market still favours contractors, with as many as 70 new FPSO demand over the next five years, the shifts in FPSO demand alongside existing supply chain and financing constraints may delay project sanctions and delivery timelines, which will ultimately increase costs for owners and contractors alike.
- **Structural shifts include:** a) projects secured through direct negotiations have surged to 45% of tender mix in the last five years; b) a rising mix of gas FPSOs in tandem with rising energy security demand for gas development projects like Tangkulo (Indonesia), and c) 80% of new FPSOs are newbuild hulls vs conversions, due to the larger capacity required. FPSO contractors like YNS may have to adapt with strategic collaborations with new stakeholders and strong technical partners such as gas turbine players like Caterpillar.

## Valuation/Recommendation

- **Maintain BUY with adjusted SOTP-based target price of RM2.40 (from RM2.75).** Our SOTP valuation implies 13x FY27F PE, and is adjusted for a slightly higher net debt assumption, to factor in a higher operating cost environment while FPSO capex funding remains challenging. We also retain key operational assumptions such as: a) a 10% discount on the Brazil FPSOs (MQ and AN), b) zero value for energy transition/non-O&G operations, and c) potential 15% divestment of FPSO Agogo.

## Earnings Revision/Risk

- **Cut FY27-29 earnings by 17%/24%/16% respectively.** Our ER-based forecasts are adjusted for higher opex (assuming a more challenging FPSO bidding environment) and finance costs (to be more aligned to the new base after FPSO Agogo's first oil).

### YP's Adjusted EBITDA, ER Basis (US$m)

| | 1QFY26 | 2QFY26 | 3QFY26 | 4QFY26 | 1QFY27 |
|---|---|---|---|---|---|
| Previous | 117 | 135 | 193 | 195 | n.a. |
| Restated | 117 | 135 | 194 | 192 | 187 |
| **EBITDA Margin (%)** | | | | | |
| Previous | 49.5 | 51.7 | 66.0 | 63.1 | n.a. |
| Restated | 49.5 | 51.7 | 68.6 | 63.8 | 63.0 |

*Note: Above: Previous; Below: Restated*
*Source: YP*

### YP: ER Profit, Reported (US$m)

| | 1QFY26 | 2QFY26 | 3QFY26 | 4QFY26 | 1QFY27 |
|---|---|---|---|---|---|
| Previous | 48 | 37 | 169 | 16 | n.a. |
| Restated | 48 | 37 | 161 | 6 | 4 |

*Source: YP*

### YP: ER Profit, Adjusted (US$m)

| 1QFY26 | 2QFY26 | 3QFY26 | 4QFY26 | 1QFY27 |
|---|---|---|---|---|
| 48 | 65 | 81 | 36 | 9 |

*Note: Adjusted for US$30m deferred financing costs in 2Q/4QFY26 respectively. Adjusted for US$80m EPCIC Brava gain in 3QFY26; Adjusted for US$5m one-off JV works in 1QFY27*
*Source: YP*

### FPSO AN, Adjusted ER EBITDA (US$m)

| 1QFY26 | 2QFY26 | 3QFY26 | 4QFY26 | 1QFY27 |
|---|---|---|---|---|
| 44 | 47 | 40 | 55 | 42 |

*Source: YP*

### FPSO MQ, Adjusted ER EBITDA (US$m)

| 1QFY26 | 2QFY26 | 3QFY26 | 4QFY26 | 1QFY27 |
|---|---|---|---|---|
| 41 | 33 | 42 | 49 | 47 |

*Source: YP*

### YP's 1QFY27 Results: Other Takeaways

- **1QFY27 ER profit** fell to US$4m, mainly due to:
  a) **Surge in SG&A and depreciation costs.** 1QFY27 ER SG&A cost was US$41m (FY26: 116m). A key reason was higher tender costs incurred for new project bids. Depreciation was US$83m (4Q/FY26: US$77m/US$277m).
  b) **Surge in opex, and restated FPSO Agogo opex**. 1QFY27 ER was US$68m (FY26: US$194m). YP readjusted downwards 3QFY26 ER profit and 4QFY26 ER profit by US$8m/US$10m respectively, mainly due to FPSO Agogo's inventory costs of RM14m for the FY26 adjustment.
  c) **Surge in finance costs yoy, but stable qoq.**
- **1QFY27 ER revenue** for FPSO charter was US$291m, higher vs US$286m qoq. However, overall ER revenue was lower qoq on non-recurring revenue of US$6m vs US$23m qoq (the latter was FPSO Agogo's milestone payment).
- **FPSO MQ updates:** Standby period from 10 Dec 25 until 6 Feb 26 at the request of Petrobras, and received 95% of charter and Operation & Maintenance (O&M) rate. Uptime and commercial performance averaged 100.5% and 99.4%.
- **FPSO AN updates:** Average oil production was maintained at 47k bpd vs qoq (67% of capacity). Uptime and commercial performance averaged 99.8%.

*Source: YP*

### Environmental, Social, Governance (ESG) Updates

**Environmental**
- **Carbon (CO2) reduction.** Outlined climate goals roadmap to reach carbon-neutrality and net-zero carbon by 2030.
- **Non-O&G diversification**. Targets 5GW of operating portfolios of Renewable Energy (RE) capacities by 2035.
- **Safety (HSE).** Lost Time Injury (LTI) Frequency of 0 in FY26 (FY25: 0.13), superior to industry benchmark of 0.25.

**Social**
- Ranked top for active stakeholder engagements with bankers/ clients/investors.

**Governance**
- 50% of its board members are independent despite having family representation.

*Source: YNS*

## Profit & Loss

| Year to 31 Jan (RMm) | 2026 | 2027F | 2028F | 2029F |
|---|---|---|---|---|
| **Net turnover** | **5,375** | **4,295** | **4,710** | **4,781** |
| EBITDA | 3,189 | 3,477 | 3,568 | 3,645 |
| Deprec. & amort. | 377 | 445 | 482 | 447 |
| EBIT | 2,812 | 3,032 | 3,086 | 3,198 |
| Total other non-operating income | - | 0 | 0 | 0 |
| Associate contributions | 328 | 82 | 99 | 119 |
| Net interest income/(expense) | (1,769) | (1,749) | (1,775) | (1,731) |
| **Pre-tax profit** | **1,117** | **1,365** | **1,410** | **1,585** |
| Tax | (276) | (440) | (468) | (542) |
| Minorities | (70) | (283) | (276) | (283) |
| **Net profit** | **899** | **642** | **665** | **759** |

## Balance Sheet

| Year to 31 Jan (RMm) | 2026 | 2027F | 2028F | 2029F |
|---|---|---|---|---|
| Fixed assets | 3,396 | 4,210 | 4,987 | 5,799 |
| Other LT assets | 16,847 | 16,947 | 16,947 | 16,947 |
| Cash/ST investment | 4,528 | 4,392 | 2,661 | 1,237 |
| Other current assets | 2,851 | 2,274 | 3,735 | 5,181 |
| **Total assets** | **29,182** | **29,194** | **29,769** | **30,615** |
| ST debt | 779 | 303 | 379 | 231 |
| Other current liabilities | 2,589 | 2,230 | 2,609 | 2,847 |
| LT debt | 15,433 | 16,829 | 16,613 | 16,951 |
| Other LT liabilities | 337 | 284 | 298 | 298 |
| Shareholders' equity | 8,988 | 9,176 | 9,387 | 9,692 |
| Minority interest | 259 | 372 | 483 | 596 |
| **Total equity and liabilities** | **29,182** | **29,194** | **29,769** | **30,615** |

## Cash Flow

| Year to 31 Jan (RMm) | 2026 | 2027F | 2028F | 2029F |
|---|---|---|---|---|
| **Operating** | **(412)** | **(92)** | **510** | **610** |
| Pre-tax profit | 1,029 | 1,365 | 1,410 | 1,585 |
| Tax | (237) | (440) | (468) | (542) |
| Deprec. & amort. | 377 | 445 | 482 | 447 |
| Associates | (328) | (82) | (99) | (119) |
| Working capital changes | (2,934) | (1,381) | (814) | (761) |
| Other operating cashflows | 1,681 | (0) | 0 | 0 |
| **Investing** | **(1,298)** | **(500)** | **(500)** | **(500)** |
| Capex (growth) | (2,040) | (500) | (500) | (500) |
| Investments | 112 | 0 | 0 | 0 |
| Others | 630 | 0 | 0 | 0 |
| **Financing** | **4,440** | **456** | **(1,741)** | **(1,534)** |
| Dividend payments | (140) | (171) | (171) | (171) |
| Issue of shares | 2,080 | 0 | 0 | 0 |
| Proceeds from borrowings | 3,892 | (3,986) | (1,680) | (4,476) |
| Loan repayment | (1,205) | 4,500 | 0 | 3,000 |
| Others/interest paid | (187) | 113 | 111 | 113 |
| **Net cash inflow (outflow)** | **2,730** | **(136)** | **(1,731)** | **(1,424)** |
| **Beginning cash & cash equivalent** | **2,679** | **4,528** | **4,392** | **2,661** |
| Changes due to forex impact | (881) | 0 | 0 | 0 |
| **Ending cash & cash equivalent** | **4,528** | **4,392** | **2,661** | **1,237** |

## Key Metrics

| Year to 31 Jan (%) | 2026 | 2027F | 2028F | 2029F |
|---|---|---|---|---|
| **Profitability** | | | | |
| EBITDA margin | 59.3 | 81.0 | 75.7 | 76.2 |
| Pre-tax margin | 20.8 | 31.8 | 29.9 | 33.2 |
| Net margin | 14.3 | 14.9 | 14.1 | 15.9 |
| ROA | 3.5 | 2.9 | 3.0 | 3.3 |
| ROE | 11.6 | 9.6 | 9.8 | 10.9 |
| | | | | |
| **Growth** | | | | |
| Turnover | 49.0 | 19.1 | 30.6 | 32.5 |
| EBITDA | 212.3 | 240.6 | 249.5 | 257.0 |
| Pre-tax profit | 56.0 | 90.6 | 96.9 | 121.3 |
| Net profit | 92.2 | 60.1 | 65.9 | 89.3 |
| Net profit (adj.) | 92.2 | 60.1 | 65.9 | 89.3 |
| EPS | 92.2 | 60.1 | 65.9 | 89.3 |
| | | | | |
| **Leverage** | | | | |
| Debt to total capital | 194.9 | 199.6 | 194.8 | 192.4 |
| Debt to equity | 200.5 | 207.7 | 204.8 | 204.3 |
| Net debt/(cash) to equity | 150.1 | 159.8 | 176.4 | 191.5 |
| Interest cover (x) | 1.8 | 2.0 | 2.0 | 2.1 |

# Market Spotlight

**Market News**

The FBMKLCI increased 6.95pt (+0.58%) to close at 1,698.44 yesterday following late buying in index-linked counters. Meanwhile, Asian stock markets fell on Monday with South Korean shares tumbling more than 5%, as renewed tensions in the Middle East drove oil prices sharply higher, dampening investor appetite for risk and dragging technology stocks lower. The FBMKLCI's top gainers were SD Guthrie (+3.4%), IOI Corporation (+2.0%) and Press Metal Aluminium Holdings (+2.0%), while the top losers were YTL Power International (-1.8%), Petronas Dagangan (-1.7 %) and Axiata Group (-1.4%). In the broader market, losers outpaced gainers 653 to 440 with 533 counters unchanged. Turnover was 3.10b shares valued at RM2.24b.

US stocks were lower after the close on Monday, as losses in the technology, industrials and consumer goods sectors led shares lower. At the close in NYSE, the Dow Jones Industrial Average lost 0.26%, while the S&P 500 index declined 0.79%, and the NASDAQ Composite index fell 1.55%. Falling stocks outnumbered advancing ones on the New York Stock Exchange by 1,528 to 1,191 and 94 ended unchanged; on the Nasdaq Stock Exchange, 2,127 fell and 1,283 advanced, while 163 ended unchanged. *(Sources: Investing.com)*

# FBMKLCI, FCPO & FKLI Index Outlook

### FBMKLCI


*Source: UOBKH ChartGenie*

### FTSE Bursa Malaysia KLCI

Last close: 1,698.44

Expected moving range: 1,680– 1,700

Technical view:

**Given the marginal change in the FBMKLCI, we maintain our outlook for now. From a technical perspective, the near-term outlook suggests the FBMKLCI has the potential to move up higher while the medium-term outlook remains neutral with the index expected to range at 1,680 to 1,700. However, given the weaker external markets, particularly within the region, the index may succumb to selling pressure if the immediate support of 1,625 is breached. Support and resistance levels are still maintained as follows:**

Support: 1,625, 1,600

Resistance: 1,722, 1,751

## FCPO


*Source: Tradingview*

### Futures Crude Palm Oil (FCPO) Active Contract, 1 Hour Chart

Technical SELL with -2.7% potential downside

Trading SELL range: RM4,500-4,600

Last price: RM4,543

Target price: RM4,441, RM4,420

Resistance: RM4,600

Stop-loss: RM4,601

**SELL with a target price of RM4,420 and stop-loss at RM4,601. Based on the chart, FCPO continued the bearish movement and closed lower at RM4,543 yesterday. This bearish movement is supported by a downtick in the RSI and a bearish crossover in both the MACD and DMI indicators. We maintained our targets at RM4,441 and RM4,420 in the near term.**

Expected timeframe: One day to three days

## FKLI


*Source: Tradingview*

### FTSE Bursa Malaysia KLCI Futures (FKLI), 1 Hour Chart

Technical BUY with +0.98% potential return

Trading buy range: 1,685-1,695

Last price: 1,702.5

Target price: 1,713, 1,719

Support: 1,688

Stop-loss: 1,687

**BUY with a target price of 1,719 and stop-loss at 1,687. Based on the chart, FKLI continued the bullish movement and closed higher at 1,702.5 yesterday. This bullish movement is supported by an uptick in the RSI and bullish crossovers in both MACD and DMI indicators. We still maintained our targets at 1,713 and 1,719 in the near term.**

Expected timeframe: One day to three days

# Traders' Corner


*Source: UOBKH ChartGenie*

## Ancom Nylex (ANCOMNY MK)

Technical BUY on breakout with +14.4% potential return

Trading buy range: RM0.87-0.875

Last price: RM0.86

Target price: RM0.935, RM0.995

Support: RM0.82

Stop-loss: RM0.815

**BUY on breakout with a target price of RM0.995 and stop-loss at RM0.815. The upside trend is intact if the stock can break out of RM0.87. This is supported by an uptick in the RSI and bullish crossover in MACD. Currently, DMI is on the verge of making a golden cross to the positive signal. We peg our targets at RM0.935 and RM0.995 once it manages to penetrate the breakout level of RM0.87.**

Expected timeframe: Two weeks to two months

*Note: Not available for CFD Trading*


*Source: UOBKH ChartGenie*

## Awanbiru Technology (AWTC MK)

Technical BUY with +41.1% potential return

Trading buy range: RM0.25-0.28

Last price: RM0.28

Target price: RM0.355, RM0.395

Support: RM0.225

Stop-loss: RM0.22

**BUY with a target price of RM0.395 and stop-loss at RM0.22. Based on the daily chart, AWTC has seen its share price recover gradually and move above the 7- and 21-day EMAs following yesterday's spike to close higher at RM0.28. This is supported by an uptick in the RSI and a bullish crossover in the MACD and DMI, indicating that positive momentum would strengthen in the near term. We peg our targets at RM0.355 and RM03 respectively.**

Expected timeframe: Two weeks to two months

*Note: Not available for CFD Trading*


*Source: UOBKH ChartGenie*

## CSC Steel Holdings (CSCS MK)

Technical BUY on breakout with +12.6% potential return

Trading buy range: RM1.27-1.28

Last price: RM1.26

Target price: RM1.36, RM1.43

Support: RM1.20

Stop-loss: RM1.19

**BUY on breakout with a target price of RM1.43 and stop-loss at RM1.19. On yesterday's movement, it managed to form a higher high towards the breakout level of RM1.27. The uptick in the DMI and an increase in trading volumes suggest buying momentum is set to continue in the near term. We expect the stock to continue trending up once it penetrates above the breakout level of RM1.27.**

Expected timeframe: Two weeks to two months

*Note: Not available for CFD Trading*

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